

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,129	--	--	7,910	-105	677	15,884	374	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,329	-21	418	220	--	-591	567	1,245	2,724
Pentanes Plus	404	-21	--	10	--	32	137	223	1
Liquefied Petroleum Gases	2,925	--	418	210	--	-623	431	1,022	2,723
Ethane/Ethylene	1,148	--	4	--	--	-18	--	76	1,094
Propane/Propylene	1,149	--	566	190	--	-470	--	884	1,490
Normal Butane/Butylene	326	--	-149	9	--	-161	234	57	57
Isobutane/Isobutylene	302	--	-2	10	--	25	197	5	83
Other Liquids	--	1,144	--	1,173	77	-139	1,803	546	185
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,144	--	37	100	14	1,155	111	0
Hydrogen	--	--	--	--	216	--	216	--	0
Oxygenates (excluding Fuel Ethanol)	--	69	--	15	-4	25	1	54	0
Renewable Fuels (including Fuel Ethanol)	--	1,075	--	22	-113	-10	937	57	0
Fuel Ethanol	--	989	--	0	-50	-6	889	55	0
Renewable Fuels Except Fuel Ethanol	--	86	--	22	-63	-4	48	2	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	659	--	45	125	304	185
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	478	-22	-198	523	130	0
Reformulated	--	--	--	196	213	-81	490	0	0
Conventional	--	0	--	281	-235	-118	33	130	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,894	717	134	192	--	2,782	16,771
Finished Motor Gasoline	--	1	9,804	65	73	14	--	722	9,206
Reformulated	--	--	3,196	--	-229	0	--	--	2,966
Conventional	--	1	6,608	65	302	14	--	722	6,240
Finished Aviation Gasoline	--	--	8	0	--	-3	--	--	11
Kerosene-Type Jet Fuel	--	--	1,575	117	--	-10	--	176	1,525
Kerosene	--	--	23	--	--	8	--	13	1
Distillate Fuel Oil ⁵	--	--	4,677	231	61	73	--	937	3,959
15 ppm sulfur and under ⁶	--	--	4,302	143	61	71	--	699	3,736
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	134	14	--	-21	--	166	3
Greater than 500 ppm sulfur	--	--	241	74	--	23	--	72	220
Residual Fuel Oil ⁷	--	--	405	173	--	68	--	311	200
Less than 0.31 percent sulfur	--	--	50	--	--	11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	49	23	--	23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	306	151	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	274	42	--	-9	--	--	326
Naphtha for Petro. Feed. Use	--	--	177	33	--	-10	--	--	220
Other Oils for Petro. Feed. Use	--	--	97	9	--	1	--	--	105
Special Naphthas	--	--	36	17	--	0	--	--	53
Lubricants	--	--	127	33	--	-53	--	73	141
Waxes	--	--	5	5	--	0	--	3	7
Petroleum Coke	--	--	879	2	--	-2	--	521	362
Marketable	--	--	656	2	--	-2	--	521	138
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	311	32	--	104	--	20	219
Still Gas	--	--	682	--	--	--	--	--	682
Miscellaneous Products	--	--	88	0	--	2	--	6	79
Total	12,458	1,124	19,312	10,020	107	138	18,254	4,948	19,680

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.